

CMS - Global law firm. Top Energy law firm in CEE

Staff

Lawyers

Partners

> 8,000 > 4,800

> 1,100

49 NEW PARTNERS IN 2019, TAKING THE TOTAL TO OVER 1,100

Operating in

Across

EUR turnover for 2018

19 PRACTICE AND SECTOR GROUPS WORKING ACROSS OFFICES

Ranked 5th largest

(by headcount) in the 2018 Am Law Global 100

- #1 CEE, DACH, Germany
- **>>** #1 Germany, UK
- >> Top rankings in 2018 M&A League Tables (by deal count)
- >> #1 Europe, Germany, UK

CMS Energy clients in Ukraine

































































Current renewable energy market situation in Ukraine



Ukraine had attractive feed-in-tariffs (FIT):

- SPPs 15.03 eurocents/kWh (2019) and 11.26 eurocents/kWh (2020)
- •WPPs (>2MW) 10.18 eurocents/kWh (2019) and 9.05 eurocents/kWh (2020-2024)

Significant growth of renewables up to 7 GW in May 2020 (12.7% of total installed capacity).

Consumer prices did not keep pace with FIT support, leading to a tariff deficit.

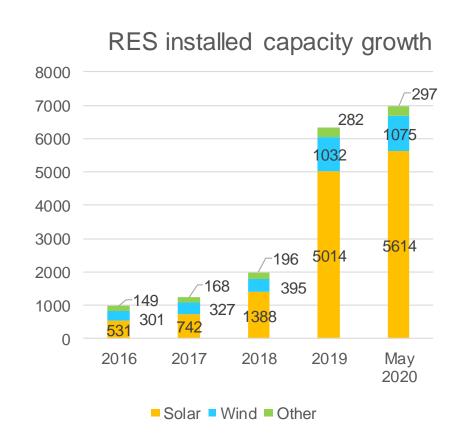
Deficit of the Offtaker estimated to be around EUR 0.86 billion in 2020.

Government/TSO blame stability and balancing problems in energy system on RES

Curtailment of RES estimated by the TSO to be 1 billion kWh in 2020

Solutions proposed by Govt:

- Restructuring of the GT scheme
- Moving from the GT scheme to Auctions



Restructuring of the GT scheme MOU Provisions



On 10 June 2020 the RPPs and the Govt signed Memorandum of understanding regarding regulation of problematic issues in the sphere of renewable energy in Ukraine (MOU).

regulation of problematic issues in the sphere of renewable energy in Ukraine (MOU).		
Mandatory GT decrease without its prolongation	 15% reduction for all solar RPPs = or > 1MW commissioned between 1 July 2015 and 31 December 2019 10% reduction for all solar RPPs < 1 MW commissioned between 1 July 2015 and 31 December 2019 7.5% reduction for all wind RPPs with a single turbine capacity = or > 2MW commissioned between 1 July 2015 and 31 December 2019 2.5% reduction for all solar and wind RPPs commissioned after 1 January 2020 21.97 eurocents per 1 kWh threshold for all RPPs commissioned before 30 June 2015 	
Commissioning of the RPPs under Pre- PPAs executed before 31 December 2019	 solar RPPs must be commissioned by 31 July 2020 (instead of two years after execution of the Pre-PPA) to be eligible for GT Timeframe for commissioning of wind RPPs remains the same (three years after execution of the Pre-PPA 	
Balancing responsibility	 50%* starting from 1 January 2021, and 100%* starting from 1 January 2022; * 5% threshold for solar and 10% threshold for wind 	
Debts of the Offtaker	Payment of all outstanding debts of the Offtaker (around EUR 0.3 billion) by 31 December 2021 (40% in the fourth quarter of 2020; and 15% in each quarter of 2021)	

Restructuring of the GT scheme **MOU Implementation in legislation**



On 15 June 2020 draft law No. 3658 aimed at implementing MOU (Implementing Law) was registered in Ukrainian parliament On 23 June 2020 draft law No. 3658-1 alternative to the Implementing Law (Alternative Law) was registered in Ukrainian parliament

	Implementing Law (3658)	Alternative Law (3658-1) – Gerus draft law		
Mandatory GT decrease without its prolongation				
Commissioned:	Solar RPPs			
Before 30 June 2015	reduction to 21.97 eurocents per 1 kWh for all solar RPPs	reduction to 24.55 eurocents per 1 kWh for all solar RPPs		
Between 1 July 2015 and 31 December 2019	 15% reduction for all solar RPPs = or > 1MW 10% reduction for all solar RPPs < 1 MW 	 15% reduction for all solar RPPs = or > 1MW 10% reduction for all solar RPPs < 1 MW 		
After 1 January 2020	 2.5% reduction for all solar RPPs < 1 MW commissioned after 1 January 2020 2.5% reduction for all solar RPPs = or > 1 MW commissioned between 1 January 2020 and 31 July 2020 60% reduction for all solar RPPs = or > 1 MW commissioned after 1 August 2020 	 2.5% reduction for all solar RPPs < 1 MW commissioned after 1 January 2020 2.5% reduction for all solar RPPs between 1 MW and 5 MW commissioned between 1 January 2020 and 30 September 2020 20% reduction for all solar RPPs between 1 MW and 5 MW commissioned between 1 October 2020 and 30 June 2021 30% reduction for all solar RPPs = or > 5 MW commissioned between 1 October 2020 and 30 June 2021 60% reduction for all solar RPPs = or > 1 MW commissioned after 1 July 2021 		

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Mandatory GT decrease without its prolongation				
Commissioned:	Wind RPPs			
Before 30 June 2015	-	7.5% reduction for all wind RPPs with a single turbine capacity = or > 2MW		
Between 1 July 2015 and 31 December 2019	7.5% reduction for all wind RPPs with a single turbine capacity = or > 2MW	 7.5% reduction for all wind RPPs with a single turbine capacity = or > 2MW commissioned before 31 December 2019 		
After 1 January 2020	2.5% reduction for all wind RPPs	 2.5% reduction for all wind RPPs commissioned between 1 January 2020 and 31 December 2021 20% reduction for all wind RPPs commissioned after 1 January 2022 		

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Other differences					
Stability clause	Change of law clause + guarantee not to change GT	Change of law clause deleted (only guarantee not to change GT remains)			
Commissioning of the RPPs under Pre- PPAs executed before 31 December 2019	Solar RPPs can still benefit from a reduced GT after 31 July 2020				
Balancing	New balancing responsibilities are applicable only to all RPPs = or > 1MW				
Eligibility for GT	Eligibility of wind RPPs with up to three wind turbines (irrespective of their capacity) for the GT excluded				

Contacts





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